

## INDEPENDENT ACCOUNTANTS' REVIEW REPORT

**To the Board of Directors  
TE Connectivity Ltd.  
Berwyn, Pennsylvania**

We have reviewed the following specified information presented in the accompanying Statement of Greenhouse Gas (GHG) Emissions, Energy Consumption and Water Withdrawal of TE Connectivity Ltd. and subsidiaries (the "Company") together the "Statement of GHG Emissions, Energy Consumption and Water Withdrawal":

- The Statement of GHG Emissions presented in Table 1 of the Statement of GHG Emissions, Energy Consumption and Water Withdrawal
- GRI Disclosure 302-1: Energy consumption within the organization presented in Table 2 of the Statement of GHG Emissions, Energy Consumption and Water Withdrawal GRI Disclosure 302-3: Energy intensity presented in Table 2 of the Statement of GHG Emissions, Energy Consumption and Water Withdrawal
- GRI Disclosure 303-1: Water withdrawal by source presented in Table 3 of the Statement of GHG Emissions, Energy Consumption and Water Withdrawal
- Water withdrawal intensity presented in Table 3 of the Statement of GHG Emissions, Energy Consumption and Water Withdrawal

The Company's management is responsible for preparing and presenting:

- The Statement of GHG Emissions in accordance with the World Resources Institute/World Business Council for Sustainable Development Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard, Revised Edition (the GHG Protocol).
- GRI Disclosure 302-1: Energy consumption within the organization in accordance with Disclosure 302-1 from the Global Reporting Initiative (GRI) Sustainability Reporting Standards: 302 Energy 2016.
- GRI Disclosure 302-3: Energy intensity in accordance with Disclosure 302-3 from the GRI Sustainability Reporting Standards: 302 Energy 2016.
- GRI Disclosure 303-1: Water withdrawal by source in accordance with Disclosure 303-1 from the GRI Sustainability Reporting Standards: 303 Water 2016
- Water withdrawal intensity in accordance with the TE-specified indicator: water withdrawal intensity, which is defined in Footnote d of Table 3 the accompanying Statement of GHG Emissions, Energy Consumption and Water Withdrawal.

Our responsibility is to express a conclusion on the Statement of GHG Emissions, Energy Consumption and Water Withdrawal based on our review.

Our review was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants (AICPA) in AT-C section 105, *Concepts Common to All Attestation Engagements*, and AT-C Section 210, *Review Engagements*. Those standards require that we plan and perform the review to obtain limited assurance about whether any material modifications should be made to the Statement of GHG Emissions, Energy Consumption and Water Withdrawal in order for it to be presented in accordance with the criteria. A review is substantially less in scope than an examination, the objective of which is to obtain reasonable assurance about whether the Statement of GHG Emissions, Energy Consumption and Water Withdrawal is presented in accordance with the criteria, in all material respects, in order to express an opinion. Accordingly, we do not express such an opinion. We believe that our review provides a reasonable basis for our conclusion.

In performing our review, we have complied with the independence and other ethical requirements of the Code of Professional Conduct issued by the AICPA. We applied the Statements on Quality Control Standards established by the AICPA and, accordingly, maintain a comprehensive system of quality control.

Information presented for periods prior to fiscal year 2016 including the base year and percentage change data in Tables 1 and 2 and Note 4, and fiscal year 2018 in Table 3, was not reviewed by us and, accordingly, we do not express any assurance on them.

The preparation of the Statement of GHG Emissions, Energy Consumption and Water Withdrawal requires management to interpret the criteria, make determinations as to the relevancy of information to be included, and make estimates and assumptions that affect the reported information. Measurement of certain amounts, some of which may be referred to as estimates, is subject to substantial inherent measurement uncertainty resulting for example from accuracy and precision of units of measure conversion factors or estimation assumptions used by management. Obtaining sufficient, appropriate review evidence to support our conclusion does not reduce the inherent uncertainty in the amounts and metrics. The selection by management of different but acceptable measurement methods, input data, or assumptions, may have resulted in materially different amounts or metrics being reported.

Based on our review, we are not aware of any material modifications that should be made to:

- The Statement of GHG Emissions referred to above for the fiscal year ended September 28, 2018, in order for it to be presented in accordance with the GHG Protocol.
- GRI Disclosure 302-1: Energy consumption within the organization referred to above for the fiscal year ended September 28, 2018, in order for it to be presented in accordance with Disclosure 302-1 from the GRI Sustainability Reporting Standards: 302 Energy 2016.
- GRI Disclosure 302-3: Energy intensity referred to above for the fiscal year ended September 28, 2018, in order for it to be presented in accordance with Disclosure 302-3 from the GRI Sustainability Reporting Standards: 302 Energy 2016.
- GRI Disclosure 303-1: Water withdrawal by source referred to above for the fiscal year ended September 28, 2018, in order for it to be presented in accordance with Disclosure 303-1 from the GRI Sustainability Reporting Standards: 303 Water 2016.
- Water withdrawal intensity referred to above for the fiscal year ended September 28, 2018, in order for it to be presented in accordance with the TE-specified indicator: water withdrawal intensity, which is defined in Footnote C of Table 3 the accompanying Statement of GHG Emissions, Energy Consumption and Water Withdrawal.

The image shows a handwritten signature in black ink that reads "Deloitte & Touche LLP". The signature is written in a cursive, flowing style.

May 31, 2019

# TE Connectivity Ltd.

## Statement of Greenhouse Gas (GHG) Emissions, Energy Consumption, and Water Withdrawal

Table 1. Statement of Greenhouse Gas (GHG) Emissions						
Global CO <sub>2</sub> e Emissions (metric tonnes)	Fiscal 2018 <sup>e</sup> (with SubCom)	Fiscal 2018 <sup>b</sup> (without SubCom)	Fiscal 2017 <sup>e</sup>	Fiscal 2016 <sup>e</sup>	Base Year <sup>a, e</sup> (Fiscal 2015)	%Change <sup>a, d, e</sup> (Fiscal 2018/ Base Year)
Scope 1	148,227	71,312	162,833	149,396	127,739	16%
Scope 2	504,972	496,519	466,651	449,359	452,753	12%
Gross Scope 1 & 2	653,199	567,831	629,484	598,755	580,492	13%
Voluntary Carbon Offsets	0	0	0	0	0	
Net Global Scope 1 and 2	653,199	567,831	629,484	598,755	580,492	13%
Biogenic emissions <sup>c</sup>	648	648	604	0	0	
Emissions Intensity (metric tonnes / USD millions)	Fiscal 2018 <sup>e</sup>	Fiscal 2018 <sup>b</sup> without SubCom	Fiscal 2017 <sup>e</sup>	Fiscal 2016 <sup>e</sup>	Base Year <sup>a, e</sup> (Fiscal 2015)	%Change <sup>a, d, e</sup> (Fiscal 2018/Base Year)
CO <sub>2</sub> e per net sales	44	41	48	49	47	-6%

<sup>a</sup> Fiscal 2015 (Base year) and % change data were not subject to review by Deloitte & Touche LLP.

<sup>b</sup> In the fourth quarter of fiscal 2018, our Subsea Communications (“SubCom”) business met the held for sale and discontinued operations criteria and was reported as such in our Annual Report on Form 10-K for the fiscal year ended September 28, 2018 as filed with the United States Securities and Exchange Commission on November 13, 2018 (“Form 10-K”). The sale of the SubCom business was completed during the first quarter of fiscal 2019 on November 2, 2018. Data for this column excludes facilities associated with our divested SubCom business.

<sup>c</sup> From the use of biogas at the third party owned cogeneration plant supplying superheated water to our Dinkelsbuehl, Germany location. Biogenic emissions are not included in Net Global Scope 1 and 2.

<sup>d</sup> The % change Fiscal 2018 versus Base Year includes SubCom for both periods.

<sup>e</sup> Data for this column includes facilities associated with our divested SubCom business.

<b>Table 2. Statement of Energy Consumption</b>						
<b>GRI Disclosure 302-1: Energy consumption within the organization (MWh)</b>	<b>Fiscal 2018<sup>g</sup> (with SubCom)</b>	<b>Fiscal 2018<sup>e</sup> (without SubCom)</b>	<b>Fiscal 2017<sup>g</sup></b>	<b>Fiscal 2016<sup>g</sup></b>	<b>Base Year<sup>a, g</sup> (Fiscal 2015)</b>	<b>%Change<sup>a, g, h</sup> (Fiscal 2018/Base Year)</b>
Non-renewable fuel consumption <sup>b</sup>	503,433	189,323	593,183	526,347	418,514	20%
Purchased Electricity	1,098,616	1,068,754	1,031,162	964,441	971,979	13%
Purchased Heat	7,832	7,832	7,232	4,796	4,257	84%
Renewable Electricity <sup>c</sup>	588	588	589	0	0	
<b>Total energy consumption<sup>d</sup></b>	<b>1,610,469</b>	<b>1,266,497</b>	<b>1,632,166</b>	<b>1,495,584</b>	<b>1,394,750</b>	<b>15%</b>
<b>GRI Disclosure 302-3: Energy Intensity<sup>f</sup> (MWh / USD millions)</b>	<b>Fiscal 2018<sup>g</sup> (with SubCom)</b>	<b>Fiscal 2018<sup>e</sup> (without SubCom)</b>	<b>Fiscal 2017<sup>g</sup></b>	<b>Fiscal 2016<sup>g</sup></b>	<b>Base Year<sup>a, g</sup> (Fiscal 2015)</b>	<b>%Change<sup>a, g, h</sup> (Fiscal 2018/Base Year)</b>
MWh per net sales	<b>110</b>	<b>91</b>	<b>124</b>	<b>122</b>	<b>114</b>	<b>-4%</b>

<sup>a</sup> Fiscal 2015 (Base year) and % change data were not subject to review by Deloitte & Touche LLP.

<sup>b</sup> Fuel from non-renewable sources include diesel fuel for ships, vehicles, and heating; natural gas for building and process heating; and other fossil fuels.

<sup>c</sup> Renewable energy consists of electricity generated from solar panels at our facility in Oostkamp, Belgium, which is purchased from a third party but not included in Purchased Electricity.

<sup>d</sup> Total energy consumption = sum of non-renewable fuel consumption, purchased electricity, purchased heat, and renewable electricity.

<sup>e</sup> In the fourth quarter of fiscal 2018, our Subsea Communications (“SubCom”) business met the held for sale and discontinued operations criteria and was reported as such in our Annual Report on Form 10-K for the fiscal year ended September 28, 2018 as filed with the United States Securities and Exchange Commission on November 13, 2018 (“Form 10-K”). The sale of the SubCom business was completed during the first quarter of fiscal 2019 on November 2, 2018. Data for this column excludes facilities associated with our divested SubCom business.

<sup>f</sup> Energy intensity uses total energy consumption including all energy sources disclosed under GRI 302-1

<sup>g</sup> Data for this column includes facilities associated with our divested SubCom business.

<sup>h</sup> The % change Fiscal 2018 versus Base Year includes SubCom for both periods.

<b>Table 3. Statement of Water Withdrawal</b>					
<b>GRI Disclosure 303-1: Water withdrawal by source (Megaliters)</b>	<b>Fiscal 2018<sup>c</sup> (with SubCom)</b>	<b>Fiscal 2018<sup>b</sup> (without SubCom)</b>	<b>Fiscal 2017<sup>a, c</sup></b>	<b>Fiscal 2016<sup>a, c</sup></b>	<b>Base Year (Fiscal 2015)<sup>a, c</sup></b>
Groundwater	393	393	375	401	379
Municipal Water Supplies	2,843	2,720	2,967	2,894	3,038
<b>Total water withdrawal</b>	<b>3,236</b>	<b>3,113</b>	<b>3,342</b>	<b>3,295</b>	<b>3,417</b>
<b>Water Withdrawal Intensity<sup>d</sup> (Megaliters / USD millions)</b>	<b>Fiscal 2018<sup>c</sup> (with SubCom)</b>	<b>Fiscal 2018<sup>b</sup> (without SubCom)</b>	<b>Fiscal 2017<sup>a, c</sup></b>	<b>Fiscal 2016<sup>a, c</sup></b>	<b>Base Year (Fiscal 2015)<sup>a, c</sup></b>
Megaliters per net sales	<b>0.22</b>	<b>0.22</b>	<b>0.25</b>	<b>0.27</b>	<b>0.28</b>

<sup>a</sup> Fiscal 2017, Fiscal 2016, and Fiscal 2015 (Base year) data were not subject to review by Deloitte & Touche LLP

<sup>b</sup> In the fourth quarter of fiscal 2018, our Subsea Communications (“SubCom”) business met the held for sale and discontinued operations criteria and was reported as such in our Annual Report on Form 10-K for the fiscal year ended September 28, 2018 as filed with the United States Securities and Exchange Commission on November 13, 2018 (“Form 10-K”). The sale of the SubCom business was completed during the first quarter of fiscal 2019 on November 2, 2018. Data for this column excludes facilities associated with our divested SubCom business.

<sup>c</sup> Data for this column includes facilities associated with our divested SubCom business.

<sup>d</sup> Water withdrawal intensity: TE defines water withdrawal intensity as water withdrawal per net sales. The use of net sales as the denominator is consistent with the energy and GHG emission intensity disclosures in Tables 1 and 2.

See accompanying notes to the Statement of GHG Emissions, Energy Consumption and Water Withdrawal

# TE Connectivity Ltd.

## Notes to the Statement of Greenhouse Gas (GHG) Emissions, Energy Consumption and Water Withdrawal

### Note 1: Organization

TE Connectivity Ltd. (the Company) is a \$14 billion global technology and manufacturing leader creating a safer, sustainable, productive, and connected future. For more than 75 years, our connectivity and sensor solutions, proven in the harshest environments, have enabled advancements in transportation, industrial applications, medical technology, energy, data communications, and the home. With 80,000 employees, including more than 8,000 engineers, working alongside customers in approximately 140 countries, TE ensures that EVERY CONNECTION COUNTS. Learn more at [www.te.com](http://www.te.com) and on [LinkedIn](#), [Facebook](#), [WeChat](#) and [Twitter](#).

We became an independent, publicly traded company in 2007; however, through our predecessor companies, we trace our foundations in the connectivity business back to 1941. We are organized under the laws of Switzerland. The rights of holders of our shares are governed by Swiss law, our Swiss articles of association, and our Swiss organizational regulations.

### Note 2: Basis of reporting

The Statement of GHG Emissions, Energy Consumption, and Water Withdrawal has been prepared based on a fiscal reporting year that is the same as the Company's financial reporting period. The Company has a 52- or 53-week fiscal year that ends on the last Friday of September. For fiscal years in which there are 53 weeks, the fourth quarter reporting period includes 14 weeks. Fiscal 2018, 2017, 2016, and 2015 ended on September 28, 2018, September 29, 2017, September 30, 2016, and September 25, 2015, respectively. Fiscal 2018, 2017, and 2015 were 52 weeks in length. Fiscal 2016 was a 53-week year.

The Statement of GHG Emissions in Table 1 has been prepared in accordance with the World Resources Institute/World Business Council for Sustainable Development Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard, Revised Edition (the GHG Protocol).

The Statement of Energy Consumption in Table 2 references Disclosures 302-1 and 302-3 from the Global Reporting Initiative (GRI) Sustainability Reporting Standards: 302 Energy 2016.

The Statement of Water Withdrawal in Table 3 references Disclosure 303-1 from the Global Reporting Initiative (GRI) Sustainability Reporting Standards: 303 Water 2016 and a TE-defined measure of water withdrawal intensity.

### Note 3: Reporting Policies

A summary of the key disclosure policies is set out below.

#### Base year GHG emissions

The GHG base year has been established in accordance with the GHG reporting policies set out here. The base year for Scope 1 and 2 GHG emissions was set as fiscal 2015.

#### Greenhouse gases

All GHG emissions figures are in metric tonnes of carbon dioxide equivalents (CO<sub>2</sub>e) and include five of the seven greenhouse gases covered by the Kyoto Protocol: CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O, SF<sub>6</sub> and HFCs. Perfluorocarbons (PFCs) and nitrogen trifluoride (NF<sub>3</sub>) are not relevant sources of greenhouse gases for the Company.

Of the five greenhouse gases relevant to our Company, only sulfur hexafluoride (SF<sub>6</sub>) and HFCs are tracked separately; the other three gases are aggregated and not reported separately because we use standard emissions factors for CO<sub>2</sub>e. SF<sub>6</sub> is a gas that we use in our manufacturing processes, and

HFCs are used for cooling equipment; emissions of SF6 and HFCs are tracked and reported and then converted to CO2e emissions.

### **Reporting scope and boundary**

The Statement of GHG Emissions, Energy Consumption, and Water Withdrawal includes energy consumption, Scope 1 and Scope 2 emissions, and water withdrawals that have been reported for operations within the organizational boundary described below.

Specifically:

- Energy consumption includes purchased electricity and purchased heat; renewable electricity; diesel fuel for ships, vehicles, and building heat; natural gas for building and process heating; and other fossil fuels.
- Our Scope 1 (direct) emissions include all relevant GHGs emitted directly from the Company's use of stationary and mobile fuels and releases of SF6 and refrigerants.
- Our Scope 2 (indirect) emissions include indirect GHG emissions from consumption of purchased electricity and heat. Scope 2 emissions are location-based.
- Our water withdrawal by source includes groundwater and municipal/other vendor water supplies. We do not have material water withdrawals from surface water or other sources.

GHG emissions, energy consumption and water withdrawal have been reported for the entities where the Company has operational control, as defined by the GHG Protocol.

GHG emissions, energy consumption, and water withdrawals that pertain to the operational boundaries have been reported for the global operations for owned and leased locations including manufacturing, warehousing, offices, and test labs, which in total included more than 220 properties in Fiscal Year 2018. We estimate that we collect GHG emissions and energy consumption data for 97% of square footage within the organizational boundary in Fiscal Year 2018. We estimate that we collect water withdrawal data for 75% of square footage within the organizational boundary. Limited data availability, primarily at offices and small leased manufacturing locations, resulted in a smaller number of facilities reporting water withdrawal.

We have "small sites" (typically less than 10,000 square feet) with no energy intensive or water intensive processes (for example, sales and business offices). We do not collect energy and water data for these small sites as it is not readily available (included with lease payments or otherwise paid by others). We estimate these to total less than 2% of the total square footage we occupy. We therefore do not include associated emissions and water withdrawals for these "small sites" as they are deemed to be immaterial

Generally, the Company policy is to include data for acquisitions beginning in the first full fiscal year following the date of acquisition.

## Methodology

For Scope 1 and 2 GHG emissions, energy usage and SF6 and HFC's release data are used to calculate GHG emissions. This data is collected through Velocity EHS, an environmental data management application. Velocity EHS then calculates the associated emissions by applying the appropriate GHG emission factors, as described in the GHG Emissions Factors section below. The data sources for energy consumption are primarily utility meter readings and invoices, and direct readings for SF6 and HFCs.

Water data is also collected in Velocity EHS. Data sources are primarily utility meter readings and invoices, as well as estimates based on headcount and shifts worked and other site-specific estimating methods.

The Company has a quality assurance control process to promote data accuracy and completeness. At the point of data entry, Velocity EHS compares the data entry amount to prior monthly entries and includes user notification thresholds. The Company uses primary data sources for more than 92% of the reported energy consumption data. The remaining 8% is estimated. A similar process is used for water withdrawal data. The Company uses primary data sources for more than 83% of the reported water withdrawal data. The remaining 17% is estimated.

## GHG Emission Factors

The CO2e emissions have been determined on the basis of measured or estimated energy use and SF6 and refrigerant releases, multiplied by relevant carbon emission factors.

Published emission factors were used to calculate emissions from operations, the table below indicates the relevant emission factors applied to current inventories unless otherwise noted.

Emissions source	Emission Source Type	Emission factor employed
Scope 1	Mobile fuels	Intergovernmental Panel on Climate Change (IPCC) National GHG Inventory Guidance 2014 Fifth Assessment Report Default Emission Factors in the Manufacturing Category – for fiscal 17  US: US EPA, Climate Leaders Greenhouse Gas Inventory Protocol Core Module Guidance (May 2008 update) – for fiscal 16 and base year  UK: Guidelines to DEFRA's / DECC's Greenhouse Gas Conversion Factors for company reporting – for fiscal 16 and base year  Other countries: Intergovernmental Panel on Climate Change's (IPCC) 2006 Guidelines for National Greenhouse Gas Inventories. Volume 2, Chapter 3, Mobile combustion. – for fiscal 16 and base year
Scope 1	Stationary fuel	Intergovernmental Panel on Climate Change (IPCC) National GHG Inventory Guidance 2014 Fifth Assessment Report Default Emission Factors in the Manufacturing Category – for fiscal 17  Intergovernmental Panel on Climate Change (IPCC) National GHG Inventory Guidance 2006 Default Emission Factors for Stationary Combustion in the Commercial/Institutional Category – for fiscal 16 and base year
Scope 1	Sulfur Hexafluoride	Intergovernmental Panel on Climate Change Fifth Assessment Report (AR5) IPCC Guidelines for National Greenhouse Gas Inventories – for fiscal 17  Intergovernmental Panel on Climate Change Fourth Assessment Report (AR4) IPCC Guidelines for National Greenhouse Gas Inventories – for fiscal 16 and base year
Scope 1	Refrigerants	Intergovernmental Panel on Climate Change Fifth Assessment Report (AR5) IPCC Guidelines for National Greenhouse Gas Inventories – for fiscal 17

		Intergovernmental Panel on Climate Change Fourth Assessment Report (AR4) IPCC Guidelines for National Greenhouse Gas Inventories - for fiscal 16 and base year
Scope 2	Electricity	US Environmental Protection Agency (EPA) Emissions & Generation Resource Integrated Database - 2016 eGRID GHG emission rates used for fiscal 17; 2010 eGRID GHG emission rates used for fiscal 16 and base year  International Energy Agency (IEA), CO2 Emission Factors from Fuel Combustion: 2012 factors used – for fiscal 17; 2009 factors used for fiscal 2016 and base year
Scope 2	District heat – cogeneration	Energy provider emission factor
Biogenic Emissions	Other Biogas	Intergovernmental Panel on Climate Change (IPCC) National GHG Inventory Guidance 2014 Fifth Assessment Report Default Emission Factors in the Manufacturing Category – for fiscal 17

#### Note 4 – Scope 1 and 2 Emissions by GHG Type

Global Metric Tonnes of CO <sub>2</sub> e <sup>b</sup>	Fiscal 2018 <sup>d</sup> (with SubCom)	Fiscal 2018 <sup>c</sup> (without SubCom)	Fiscal 2017 <sup>d</sup>	Fiscal 2016 <sup>d</sup>	Base year (Fiscal 2015) <sup>a, d</sup>	% Change (Fiscal 2018/Base Year) <sup>a, d, e</sup>
SF6	30,457	30,457	26,295	26,737	33,301	-9%
HFCs	1,409	1,409	1,632	2,057	1,246	13%
All other Scope 1 and 2 as CO <sub>2</sub> e (including CO <sub>2</sub> , CH <sub>4</sub> and N <sub>2</sub> O emissions)	621,333	535,965	601,557	569,961	545,945	14%
<b>Total</b>	<b>653,199</b>	<b>567,831</b>	<b>629,484</b>	<b>598,755</b>	<b>580,492</b>	<b>13%</b>

<sup>a</sup> Fiscal 2015 (Base year) and % Change data were not subject to review by Deloitte & Touche LLP.

<sup>b</sup> Of the five greenhouse gases relevant to our Company, only SF6 and HFCs are tracked separately; the other three (CO<sub>2</sub>, CH<sub>4</sub> and N<sub>2</sub>O) are aggregated and not reported separately because we use standard emissions factors for CO<sub>2</sub>e.

<sup>c</sup> In the fourth quarter of fiscal 2018, our Subsea Communications (“SubCom”) business met the held for sale and discontinued operations criteria and was reported as such in our Annual Report on Form 10-K for the fiscal year ended September 28, 2018 as filed with the United States Securities and Exchange Commission on November 13, 2018 (“Form 10-K”). The sale of the SubCom business was completed during the first quarter of fiscal 2019 on November 2, 2018. Data for this column excludes facilities associated with our divested SubCom business.

<sup>d</sup> Data for this column includes facilities associated with our divested SubCom business.

<sup>e</sup> The % change Fiscal 2018 versus Base Year includes SubCom for both periods.